

### **Disclaimer**



The information contained in this document is strictly private and confidential and has been provided for informational purposes only. This document and the information contained herein may not be disclosed, reproduced or used in whole or in part for any purpose or furnished to any other persons. The persons who are or who may come in possession of this document, hereby undertake to observe the restrictions contained herein.

The information contained herein is of a general nature and treats the subjects covered herein in condensed form. It is intended to provide a general guide to the subject matter and should not be relied on as a basis for business decisions. This document is distributed by Super Energy Corporation Public Company (Super Energy) upon the express understanding that no information herein contained has been independently verified. Super Energy

No representation or warranty whatsoever, express, implicit or otherwise is made nor is any responsibility of any kind accepted with respect to the completeness, correctness, adequacy, reliability and/ or accuracy of any assessment, assumption, statement or information as may be contained herein. Super Energy and its directors, employees, agents and consultants shall have no liability (including liability to any person by reason of negligence or negligent misstatement) for any statements, opinions, information or matters (express or implied) arising out of, contained in or derived from, or for any omissions from the document or any liability whatsoever for any direct, indirect, consequential or other loss arising from any use of this document and/or further communication in relation to this document. Certain information and statistical data in this document have been obtained from sources Super Energy believes to be reliable, but there can be no assurance as to the accuracy or completeness of the included information. This document contains government targets and estimates and these targets and estimates are subject to change based on, among other things, changes in government policy. The information contained in this document is subject to change without notice and past performance is not indicative of future results.

This document contains forward looking statements based on currently held beliefs and assumptions of the management of Super Energy, which are expressed in good faith and, in their opinion, reasonable. Forward looking statements involve known and unknown risk, uncertainties and other factors, which may cause the actual results, financial conditions or performance of the company or industry results to differ materially from the results, financial conditions or performance expressed or implied by such forward looking statements.

This document is for information only and does not constitute or form part of, and should not be construed as, any offer for sale or subscription of or solicitation or invitation of any offer to buy or subscribe for any securities of the company or any of its subsidiaries in any jurisdiction. No part of it should form the basis of or be relied on in connection with any investment decision or any contract or commitment to purchase or subscribe for any securities.

All recipients of the document should make their own independent evaluations and should conduct their own investigation and analysis and should check the accuracy, reliability and completeness of the Information and obtain independent and specific advice from appropriate professional advisers, as they deem necessary. By reviewing these presentation materials, you acknowledge that you will be solely responsible for your own assessment of the market and the market position of Super Energy and that you will conduct your own analysis and be solely responsible for forming your own view of the potential future performance of the business of Super Energy.





- Key Milestones in 1st Half 2025 to present
- **02** Financial Performance
- **03** SUPER's forecast
- **04** SUPER's Projects
- 05 Key Focus in 2<sup>nd</sup> Half 2025
- 06 Q&A





# Key Milestones in 1st Half 2025 to present

### Key Milestones in 1st Half 2025 to present



#### 13 January 2025

Disposal of 10% shares in SUNFLOWER to Levanta

**End of group** 

affiliation

#### **20 January 2025**

Establish a new company
Daisy Solar Co., Ltd.
(DAISY)

Support the strategic partnership plan.

#### 29 January 2025

Establish a new company Minibea Super Solar Power Co., Ltd. ("MSSP")

60% MNB/40% SUPER **Expansion plan** 

to the private sector

### February and June 2025

Issuance of Debentures No.1/2025 & No.2/2025

Totaling 2,730.10 MB

Proceeds used for repayment loan & maturing debentures

#### June and July 2025

Execution of Permanent PPA for wind power projects in Vietnam

- **BacLieu** 141 MW (Phase 1: 99 MW) - 1,813.12 VND/kWh
- Soctrang 30 MW - 1,585 VND/kWh

Contribute to the Group's revenue growth

#### 24 July 2025

Further transaction with strategic partner Levanta in 100% of DAISY

Transaction size 4,007 MB

End of subsidiary status

#### 14 August 2025

Disposal of one rooftop solar project and three land plots with buildings by APL

**Asset restructuring** 





# Financial Performance

### Financial Highlight 1H2025



Revenue

**4,454.19** MB

92% contribution from renewable energy business.

Profit(Exc. FX)

**227.40** MB

**Net Profit** (586.27) MB

**Loss** from foreign exchange, mainly unrealized losses from currency translation.

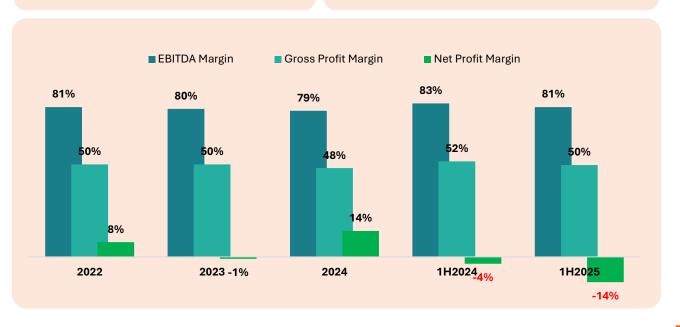
Strong Cashflow

High average
EBITDA Margin
from a normal operation.

D/E Ratio

2.38x

**Slightly higher than in Dec 2024,** mainly from business expansion.



### Fx Gain (loss)



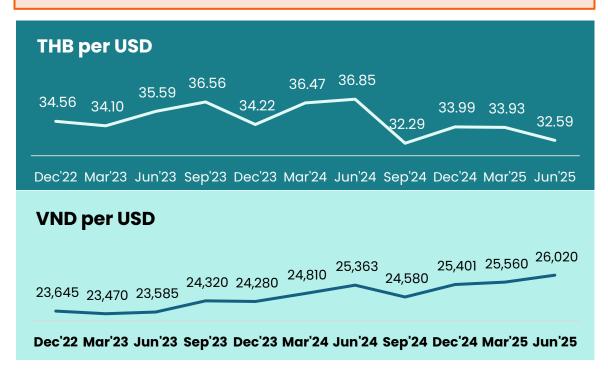
### Gain(loss) by realized/unrealized

Million Baht	Realized/ Unrealized	1H2O23	1H2024	1H2O25	
	Gain (loss) - unrealized	301	(692)	(735)	
	Gain (loss) - realized	(168)	(61)	(79)	
	Total FX Gain(loss)	133	(735)	(814)	

### Gain(loss) by Currency

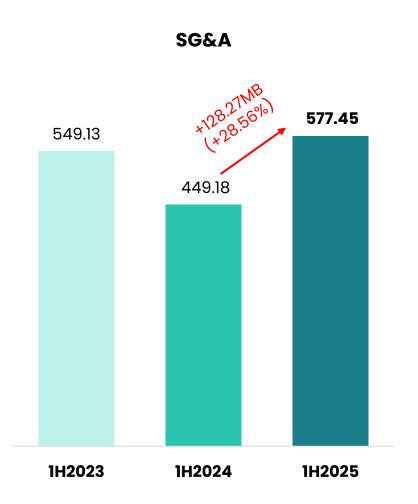
Baht	Type of Currency	1H2O23	1H2024	1H2O25
ion	THB	148	335	(233)
$\Xi$	VND	(11)	(1,091)	(575)
	Other Currency	(4)	3	(6)
	Total FX Gain(loss)	133	(735)	(814)

Most of this is an unrealized exchange rate loss from the translation of both assets and liabilities related to arising the loan for the renewable energy power plant project in Vietnam.



### Selling and Administration Expense (SG&A)





Key Drivers of SG&A Increase in 1H2025 Total Increase: +128.27MB(+28.56%)

Primarily due to **asset impairment losses** in accordance with accounting standards:

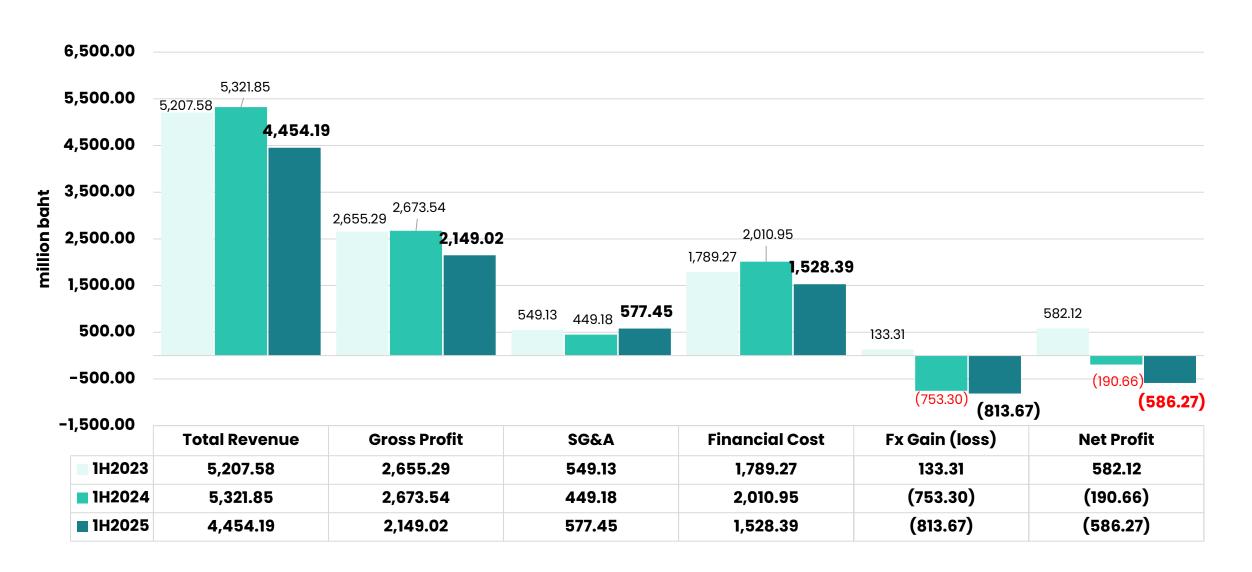
- Credit Risk Solar Projects in Vietnam
  - +32.70 MB
    - > Related to one solar project
    - Currently undergoing approval process for land use for power plant development

#### +87.22 MB

- > Related to three solar projects
- >Outstanding electricity account receivable(AR)
- Impairment Provision Wind Project in Vietnam
   +21.16 MB
  - > Due to increased project costs from external factors(COVID2019)
  - > Impacting construction timeline and overall project feasibility

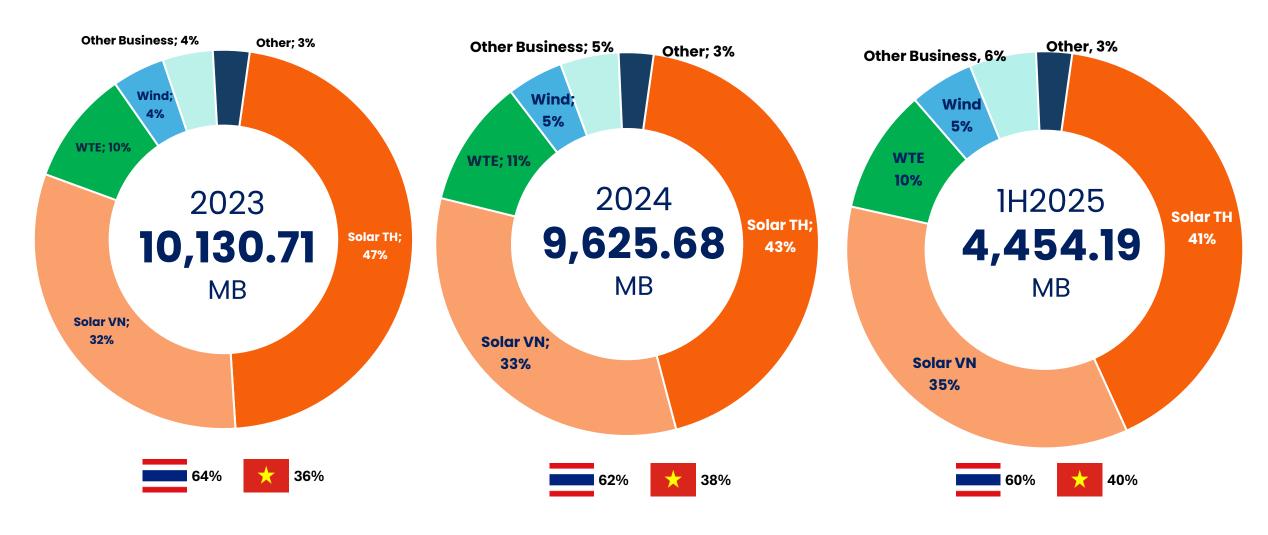
### **Financial Performance**





### **Revenue Structure**

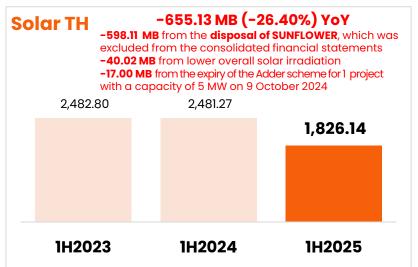


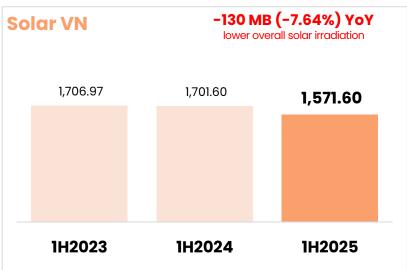


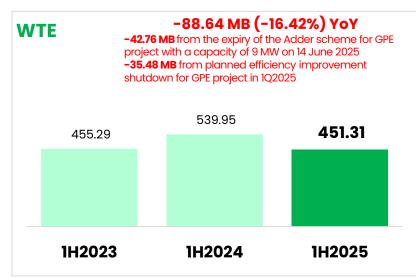
### The Revenue

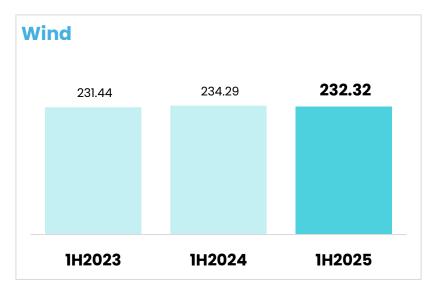


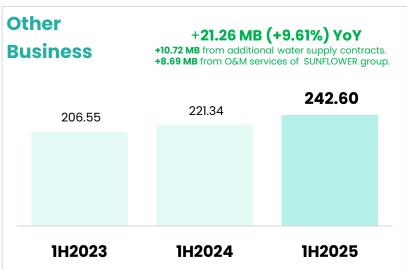
#### **Million Baht**

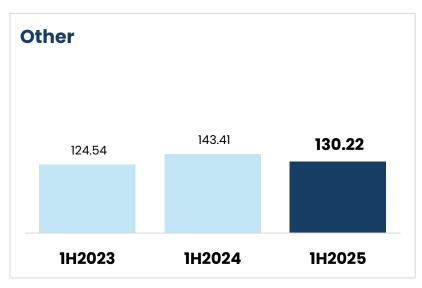








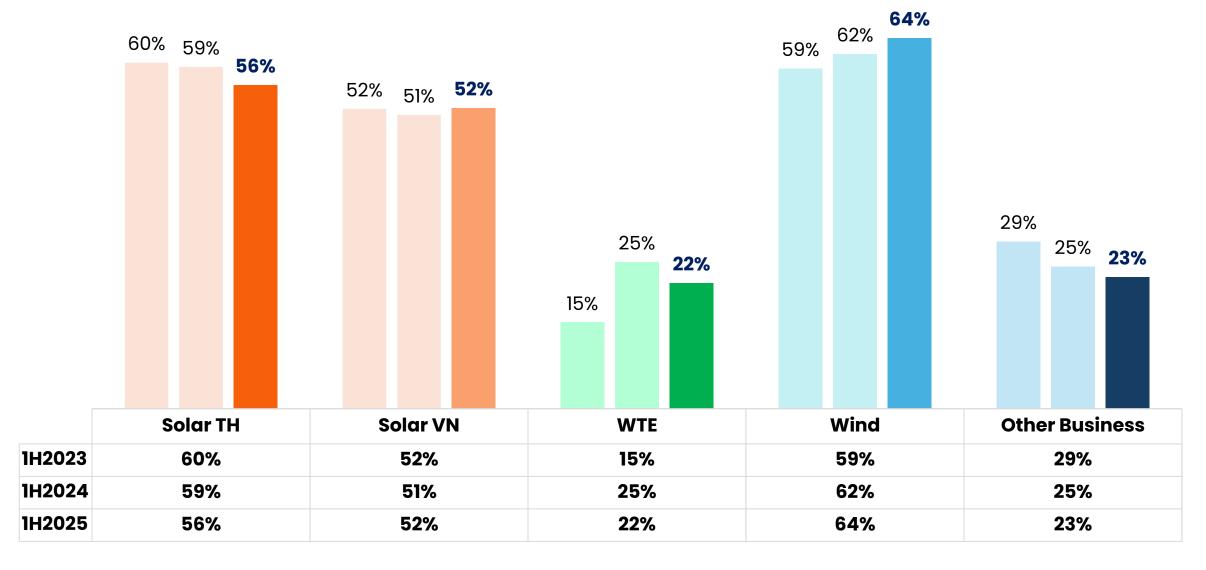




### Other business: 1) IT 2) Water 3) OM service for SUPEREIF 4) I-REC

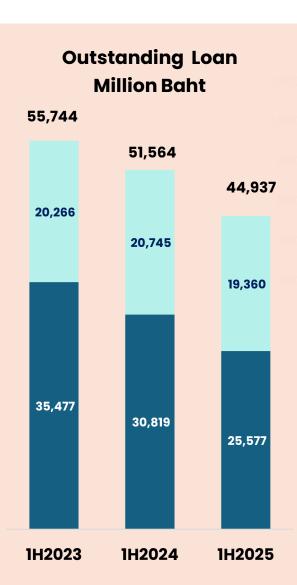
### **Gross Core Profit Margin**





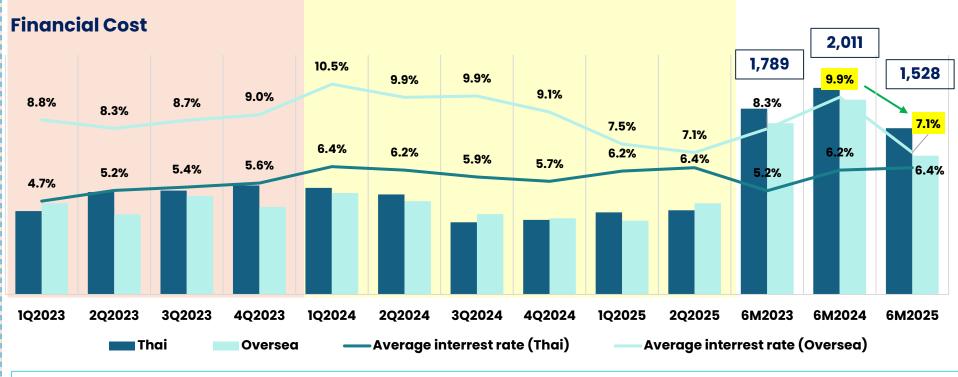
### Financial cost





Oversea Loan

■ Thai Loan



#### Financial Cost decreased by 482.57 MB

-200.59 MB from the disposal of SUNFLOWER, excluded from consolidated FS, and repayment of borrowings, which reduced total debt obligations. -234.77 MB from a decrease in USD interest rates, which reduced overall finance costs

#### **Reference Rate**

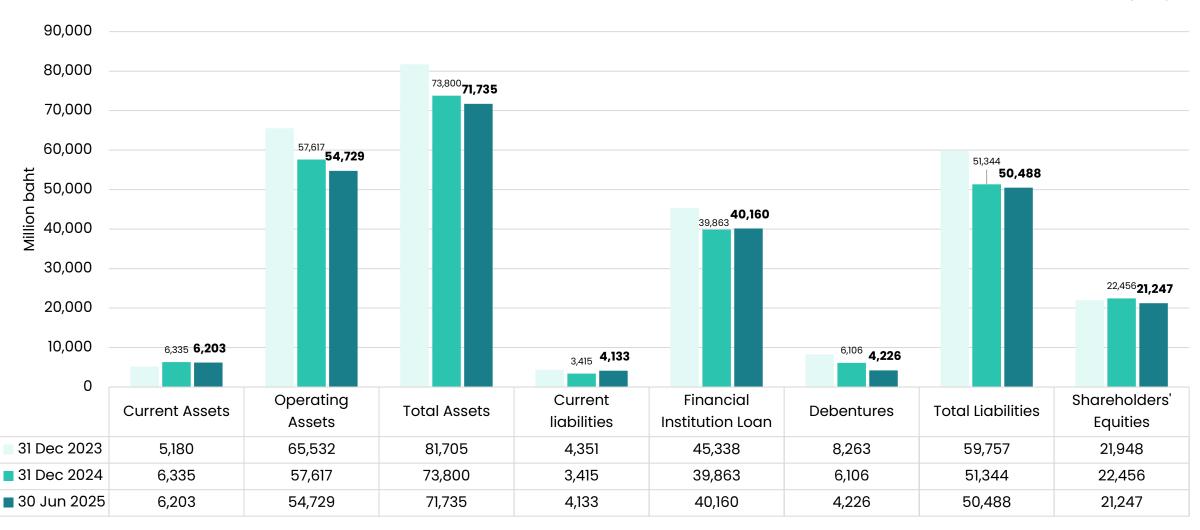
5.25%	5.25%	5.25%	5.25%	5.25%	5.25%	5.65%	5.85%	6.45%	6.85%	6.85%	7.10%	7.10%	7.10%	7.10%	6.90%	6.83%	6.75%
0.20%	0.2070	0.2070	0.2070	0.2070	0.2070			4.90%	5.24%	5.39%	5.35%	5.30%	5.33%	5.33%	4.69%	4.30%	4.34%
						2.13%	3.62%									4.00%	
0.04%	0.02%	0.05%	0.05%	0.09%	0.70%												
102021	202021	302021	402021	102022	202022	302022	402022	102023	202023	302023	402023	102024	202024	302024	402024	102025	20202

MLR Rate ——SOFR Rate

### **Balance Sheet**



Million Baht



Operating assets decreased mainly due to depreciation and amortization of the power plant operating rights over the PPA term

### **Key Financial Ratio**



DESCRIPTION	2023	2024	1H2O25
Debt to equity ratio (times)	2.72	2.29	2.38
Interest coverage ratio (times)	2.07	2.73	0.58
Interest-bearing debt to equity ratio (times)	2.48	2.08	2.11
Financial institutional loan to equity ratio (times)	2.16	1.78	1.89
Gross profit margin (%)	50%	48%	50%
EBITDA margin (excluding FX and special income) (%)	80%	79%	81%
Net profit margin (%)	-1%	14%	-14%

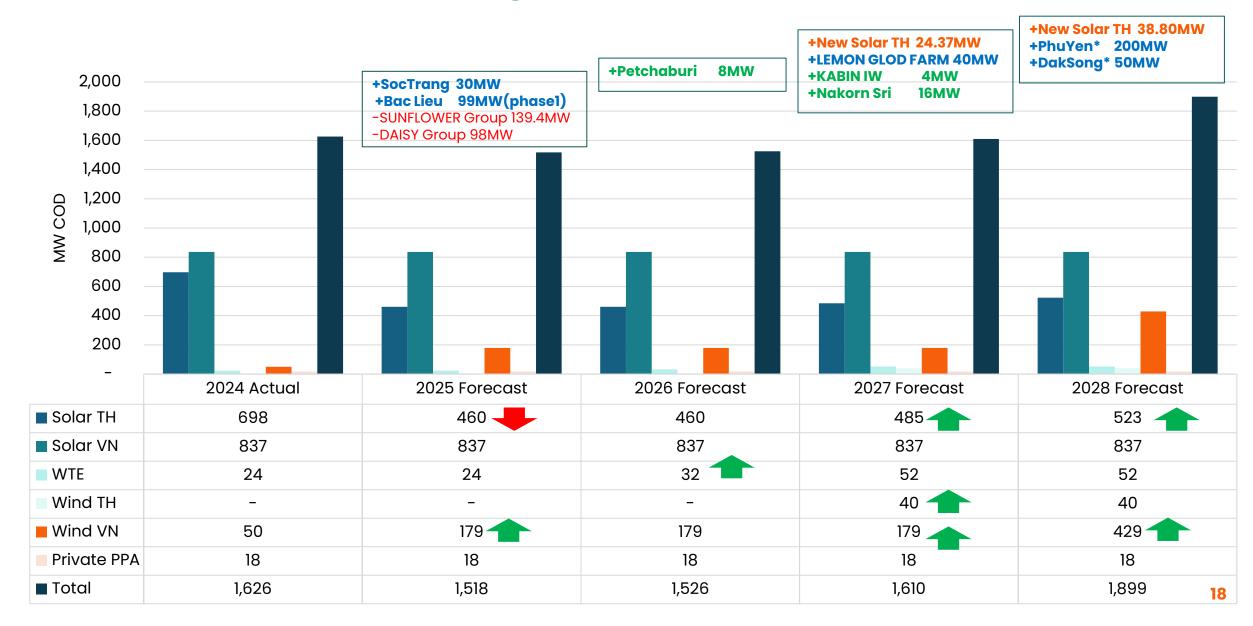




## **SUPER's forecast**

### SUPER's forecast - Megawatt COD





### **SUPER's forecast - Revenue**



Million Baht

						i iittion banc
	Total	2024	1H2O25	2025	2026	2027
		Actual	Actual	Forecast	Forecast	Forecast
1 Solar	Solar TH	3,983	1,712	3,149	2,494	3,119
	Subsidiaries	3,376	1,712	2,517	2,494	3,119
	SUNFLOWER Group	608	_	-	_	_
	DAISY Group (1)	840	405	632	_	_
	Solar VN	3,175	1,572	3,153	3,130	3,109
	SPP Hybrid	219	114	217	216	214
	Total Solar	7,377	3,398	6,519	5,840	6,442
2 WTE	Existing projects	1,036	451	1,068	967	749
	Petchaburi				162	324
	Nakron Si Thammarat					304
	New WTE					32
	Total WTE	1,036	451	1,068	1,129	1,408
3 Wind	GaiLai	456	232	456	456	410
	SocTrang <sup>(2)</sup>				194	194
	BacLieu <sup>(3)</sup>				862	862
	NEW Wind TH					102
	Total Wind	456	232	456	1,512	1,569
4 Total F	Revenue from RE (1+2+3)	8,869	4,081	8,042	8,481	9,419
	(Water+IT+Other)	475	243	475	475	475
<b>6</b> Financ	cial Incomes & Others	282	130	282	282	282
	Total Revenue	9,626	4,454	8,799	9,238	10,176

<sup>(1)</sup> DAISY Group: Transaction I (complete in 3Q2025), Transaction II (complete in 4Q2025)

<sup>(2)</sup> Soctrang (30 MW) - New tariff: 1,585.00 VND/kWh

<sup>(3)</sup> BacLieu (Phase 1: 99MW) - New tariff: 1,813.12 VND/kWh





# **SUPER's Projects**

### **SUPER's Business**



01

Renewable Energy Business







**Solar Energy** 

**Wind Energy** 

Waste-to Energy



Other Business



Production and distribution of water



Information and Communications Technology

### **SUPER's Projects**



#### **Operating = 1,486.71 MW**

Total = 2,169.39 MW

As of 31 January 2025



### **Solar Energy**

1,606.39 MW

#### Operating 1,412.71 MW

- 440.20 MW (77 projects) in Thailand
- 836.72 MW (9 projects) in Vietnam
- 118 MW (19 projects) through infrastructure Fund (SUPEREIF)
- 17.79 MW (51 projects) Private PPA in Thailand

#### **Development 193.68 MW**

- 63.90 MW (13 projects) in Thailand have singed PPA
- 78 MW (4 projects) Solar with Battery in Thailand have singed PPA



### **Wind Energy**

#### **511 MW**

#### **Operating 50 MW**

• 50 MW (1 project) operating in Vietnam

#### **Development 461 MW**

- 30 MW (1 project) in Vietnam finish construction and waiting for COD
- 141 MW (Phase 1: 99 MW) (1 project) in Vietnam under construction
- 250 MW (2 projects) in preparation stage.
- 40 MW (1 project) in Thailand is waiting for PPA



### Waste-to Energy

**52 MW** 

#### **Operating 24 MW**

 24 MW (3 projects) operating in Sa Kaeo, Phichit and Nhong Khai Province, Thailand

#### **Development 28 MW**

- 24 MW (2 projects) in preparation stage.
- 4 MW (1 project) in Thailand is signed PPA

### Projects under development



### Project pipeline with the investment cost

Project	PPA	Investment(MB)	Status
SOLAR Power Plant (TH)	141.5MW	10,270	
Solar Power with Battery (4 projects)	78 MW	8,070	PPA signed/ COD in 2027 - 2029
Solar Power Plant (13 Projects)	63.5 MW	2,200	PPA signed/ COD in 2027 - 2029
WIND Power Plant(VN+TH)	211 MW	12,980	
Soc Trang(VN)	30 MW	2,200	Finish construction /COD 2025
Bac Lieu(VN)	141 MW	8,500	Under construction Phase 1: 99 MW COD 2025
LEMON GOLD FARM SPP7.2(TH)	40 MW	2,280	Waiting for PPA /COD 2027
WTE Power Plant(TH)	12 MW	2,850	
Petchaburi	8 MW	1,400	Preparation stage /COD 2026
KABIN IW	4 MW	1,450	PPA signed/ COD 2027





### Project pipeline awaiting the investment cost revision

Project	PPA	Status
WIND Power Plant(VN+TH)	250 MW	
Phu Yen(VN)	200 MW	Waiting for PPA /COD 2027
Dak song(VN)	50 MW	Preparation stage /COD 2027
WTE Power Plant(TH)	16 MW	
Nakorn Si Thammarat	16 MW	Preparation stage /COD 2027

### Progress of Wind Power Projects in Vietnam





### SocTrang

Capacity: 30MWp

**Location:** Soc Trang Province

Permanent PPA Date: 29 July 2025

Tariff: 1,585 VND/kWh

**Duration of PPA:** 20 years from COD

**Status: Finish construction** 



Capacity: 141MWp (Phase 1: 99 MW)

Location: Bac Lieu Province

Permanent PPA Date: 29 June 2025

**Tariff:** 1,813.12 VND/kWh

**Duration of PPA:** 20 years from COD

**Status: 81.29%** 









# Key Focus in 2<sup>nd</sup> Half 2025

### Key Focus in 2<sup>nd</sup> Half 2025



01

### Synergy with Strategic Partner

Expanded to joint investment and renewable energy power plant business development in ASEAN countries in the long term.



02

#### **Financial Strength**

- Monitor interest rates and exchange rates situations which manage based on the situation to most effectively.
- Continuously strength cost management.



03

### Renewable Energy Power Plant in Thailand

- Focus on the construction of power plants, target to COD 2026 2029 and the new projects from new bidding.
- Support other businesses to reduce greenhouse gas emission into drive for Net Zero





Q&A







# Thank you

**Phone:** 02 720 7797

email: Investors Relation

ir@supercorp.co.th